

**MANASSAS UTILITY COMMISSION  
City of Manassas, Virginia**

**ELECTRIC RATE SCHEDULES  
Large Power Service Transmission Voltage  
Rate Schedule – LPSTV**

*Effective: July 1, 2013*

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The Manassas Utility Commission (the "**Commission**") shall charge and collect for large power service at transmission voltages on the basis of this **Rate Schedule - LPSTV**. The Commission's General Terms & Conditions For Utility Services are incorporated by reference as a part of this rate schedule.

**AVAILABILITY**

This rate schedule is available throughout the entire territory served by the Manassas Electric System (the "**System**") at locations on or near the System transmission facilities.

**APPLICABILITY**

This rate schedule is applicable to all electric service required by Customer for lighting, power and any other purpose, other than residential service as defined in Rate Schedule RS, where service to the Customer is at transmission voltage, as defined hereinafter, and the Customer's maximum metered KW demand is greater than 6,000 KW and for which no other specific rate schedule is available.

**CHARACTER OF SERVICE**

Service under this rate schedule shall be alternating current, 60 Hertz, three phase, at transmission voltages available from the System. For the purposes of this rate schedule, transmission voltages are defined as equal to or greater than 69 kV. Partial standby service may be available at the discretion of the City of Manassas ("City"). The generation made available for standby will be reimbursed by the Customer by paying the fuel cost for the backup generation resources.

**MAINTENANCE OF DELIVERY POINT EQUIPMENT**

The basis of this rate schedule is that Customers afforded the rates herein shall be responsible for the costs for the City to maintain and operate the substation. While the substations in the City are owned by the City the responsibility of all maintenance and operation costs shall be reimbursed on the monthly bill by the Customer. Any maintenance replacement items not budgeted that are needed during the year at the substation to operate the facility in a safe, reliable manner and to keep the substation operational shall be paid for by the Customer. This shall include the transformers, controls, relays, regulators, metering, and other miscellaneous equipment. These costs will be billed as part of the monthly bill unless other arrangements are made between the City and the Customer.

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**MONTHLY BILLING RATE**

The Monthly Billing Rate shall be the sum of the following:

- a. Charges to the City from its wholesale power suppliers that can be assigned or allocated either directly, by metered energy consumption, or by other appropriate calculation to the Customer, which are applicable to the electric service provided to the Customer hereunder. Such charges shall include, but not be limited to those described in attached hereto Appendix "B" of VMEA/City of Manassas Contract.
- b. The amount equal to one twelfth (1/12) of the annual operating and maintenance charge for the City owned Substation facilities exclusively used by or reasonably allocated to the Customer. Such facilities shall include future additions and replacements. Approval of the additions or replacements shall be as the Commission deems appropriate or as detailed in a separate agreement between the City and the Customer.
- c. Direct costs such as extraordinary items or debt service related to City owned facilities exclusively used by or reasonably allocated to the Customer. Such facilities shall include future additions and replacements. Approval of the additions or replacements shall be as the Commission deems appropriate or as detailed in a separate agreement between the City and the Customer.
- d. Added to the total billing resulting from a., b., and c., above shall be a charge to provide for an operating margin to cover Administration and Indirect Costs of providing service, and shall be \$8,000 per month

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge shall be the sum of all charges in the above MONTHLY BILLING RATE, but not less than the greater of (1) any minimum bill amount set forth in the monthly billing rate for electric service between the Customer and the Commission, or (2) \$500.00.

**MONTHLY ADJUSTMENT OF BILL FOR TAXES, ETC.**

The amount computed at the MONTHLY BILLING RATE shall be subject to taxes, assessments or surcharges imposed by any governmental authority which are assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the Commission.

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**PAYMENT**

**Payment is due in the office of the City Treasurer by 2:00 PM on the date specified on the bill.**

**INTERRUPTION OF SERVICE**

The Commission will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the Commission, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the Commission, the System or the bulk power supplier(s) to the System.

The Customer shall notify the Commission immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the Commission from the System.

## **APPENDIX B**

### **SUPPLEMENTAL REQUIREMENTS SCHEDULE**

#### **SUPPLEMENTAL POWER AND ENERGY REQUIREMENTS FOR VMEA PARTICIPANTS**

##### AVAILABILITY

This schedule is applicable to the supply by VMEA of the supplemental Requirements of the Participant pursuant to the terms of the “Amended and Restated Power Sales Contract” between the Participant and VMEA. All of the applicable provisions of the Amended and Restated Power Sales Contract shall apply to service under this Supplemental Requirements Schedule and the provisions of the Amended and Restated Power Sales Contract shall control if there is any conflict with the provisions of this schedule.

##### SERVICE AVAILABLE

Service hereunder shall be three-phase, 60 Hertz alternating current electricity at the nominal voltage(s) of the Delivery Point(s) and within the delivery voltage range pursuant to the provisions of the “VEPCO Contract”.

##### MONTHLY RATE

The monthly billing to the Participant shall be the sum of the following applicable charges and credits as calculated below. Such charges and credits shall be based upon the metered loads and calculated charges and credits for the current monthly period, as used by VEPCO in its billings to VMEA.

- A. Energy Charge
- B. Fuel Charge
- C. Transmission / Distribution Charges
- D. Facilities and Reactive Charges
- E. Credits for Participant’s Generation
- F. Coincidence Factor Charges
- G. Annual True-Up Charges
- H. Dominion Nuclear Decommissioning Expenses
- I. Other Charges and Credits

VMEA and the Participant acknowledge that even though the below description of the component charges and credits are intended to be general in nature, VMEA shall flow-through the charges and credits that it receives from VEPCO in the same manner as the charges and credits are incurred to the extent reasonably possible.

Each of the Charges shall be calculated as follows:

- A. Demand Charge - Demand charge of \$15.32/kW shall be allocated and charged to the Participant using the Generation Billing Demand determined below:
1. the Participant's hourly kW demand measured at the Participant's Delivery Point(s) coincident with VEPCO's monthly peak demand used to determine the VMEA monthly kW demand charge; plus
  2. the measured kW output coincident with VEPCO's monthly peak demand used to determine the VMEA monthly kW demand charge of non-Excluded Resources, as defined by the Amended and Restated Power Sales Contract, that are located behind the Delivery Point on the Participant's system and are subject to dispatch by VEPCO; less
  3. the Participant's SEPA kW Allocation for the billing period, and the measured kW output coincident with VEPCO's peak demand used to determine the VMEA monthly kW demand charge of other Excluded Resources, as defined by the Amended and Restated Power Sales Contract, to the extent the Excluded Resources are not located behind the Participant's Delivery Point(s). (No adjustment will be made for Excluded Resources that are located behind the Participant's Delivery Point(s).)
- B. Energy Charge - The monthly energy costs incurred by VMEA pursuant to the VEPCO Contract shall be allocated and charged to the Participant using the Billing Energy determined below:
1. the energy measured at the Participant's Delivery Point(s) during the billing period; plus
  2. the measured kWh output, during the billing period used by VEPCO to determine the VMEA monthly energy charge, of non-Excluded Resources, as defined by the Amended and Restated Power Sales Contract, that are located behind the Delivery Point on the Participant's system and are subject to dispatch by VEPCO; less
  3. the Participant's SEPA kWh Allocation for the billing period, and the measured kWh output, during the billing period used by VEPCO to determine the VMEA monthly energy charge, of Excluded Resources, as defined by the Amended and Restated Power Sales Contract, to the extent the Excluded Resources are not located behind the Participant's Delivery Point(s). (No adjustment will be made for Excluded Resources that are located behind the Participant's Delivery Point(s).)
- C. Fuel Charge - The monthly fuel costs incurred by VMEA pursuant to the VEPCO Contract shall be allocated and charged to the Participant using the Billing Energy as determined in "B".
- D. Transmission / Distribution / Ancillary Service Charges - The Transmission / Distribution / Ancillary Service Charges shall be calculated as follows:
1. the monthly transmission costs incurred by VMEA pursuant to the VEPCO Contract

shall be allocated and charged to the Participant using the Transmission Billing Demand, which shall be calculated using the Participant's hourly kW demand measured at the Participant's Delivery Point(s) coincident with VEPCO's annual peak demand used to determine the VMEA monthly kW transmission charge except that the Participant's SEPA kW Allocation is not subtracted from the measured demand.

2. the monthly distribution costs incurred by VMEA pursuant to the VEPCO Contract shall be directly assigned to the Participant.
  3. the monthly ancillary service charges incurred by VMEA pursuant to the VEPCO Contract shall be allocated to the Participant using the same load ratio share as used in the billing for such services from VEPCO to VMEA.
- E. Facilities and Reactive Charges - The monthly facilities and reactive charges incurred by VMEA for transmission and distribution service pursuant to the VEPCO Contract shall be directly assigned to the Participant.
- F. Credits for Participant's Generation - Credits for Participant's Generation shall be calculated as follows:
1. the credits for participant's generation received by VMEA pursuant to the VEPCO Contract shall be directly assigned to the Participant; except
  2. in the event of a Participant resource being unavailable when dispatched by VEPCO and VMEA reserve generation capacity is dispatched, then the credit for generation received by VMEA pursuant to the VEPCO Contract shall be allocated and credited to the Participant based on the Participant's pro-rata ownership share in the VMEA reserve generation capacity.
- G. Coincidence Factor Charges – Coincidence Factor Charges shall be calculated as follows:

The monthly coincidence factor charges incurred by VMEA due to the ratio of the sum of the twelve monthly VMEA coincident peaks divided by sum of the twelve monthly VMEA non-coincident peaks being below the defined ratio pursuant to the VEPCO Contract shall be allocated to the Participant only in the event that the ratio of the sum of the Participant demands during the same twelve monthly VMEA coincident peaks divided by the sum of the Participant demands during the same twelve monthly VMEA non-coincident peaks is below the defined ratio pursuant to the VEPCO Contract. In such event, VMEA shall allocate the coincidence factor charges to the Participant based upon a pro-rata share of all other Participants demands that also contributed to VMEA incurring the coincidence factor charge.

- H. Annual True-Up Charges – Annual True-Up Charges shall be calculated each year for the prior year as follows:
1. The Demand and Energy Charges in "A" and "B" above shall be subject to an annual true-up pursuant to the VEPCO Contract. The true-up shall be applied in equal amounts in the billings for the months of July, August and September.
  2. The annual true-up charges shall be allocated to the Participant using a weighted average

of the applicable monthly Generation Billing Demand and Billing Energy amounts used to allocate the VMEA costs to the Participant in the prior year.

- I. Dominion Nuclear Decommissioning Expenses - Dominion Nuclear Decommissioning Expenses shall be calculated as follows:

The costs incurred from VEPCO by VMEA including annual funding requirements for nuclear decommissioning of North Anna Units 1 and 2, for Surry Units 1 and 2, and for any other nuclear generation resources that are in service during the term of the Amended and Restated Power Sales Contract and require the collection of decommissioning costs shall be billed in twelve installments during each year. The costs shall be allocated to the Participant using the average Generation Billing Demand from the prior calendar year.

- J. Other Charges and Credits – Other Charges and Credits shall be calculated as follows:

In the event that VMEA incurs other power supply related costs and credits from VEPCO or another supplier and such cost or credit is not recoverable under any of the other Charges contained herein, then such cost or credit shall be flowed-through this Other Charges and Credits and shall be allocated to the Participant in same manner incurred to the extent reasonably possible. Other charges shall include VMEA Administrative, General, and/or Overhead expenses associated with City/VMEA contract administration.